

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024, through April 30, 2025:

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	5.116
Distribution Charge Mid Peak	7.669
Distribution Charge Critical Peak	10.919
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge Off Peak	5.116
Total Distribution Charge Mid Peak	7.669
Total Distribution Charge Critical Peak	10.919
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.064
Transmission Charge Critical Peak	21.853
Energy Service Charge Off Peak	10.753
Energy Service Charge Mid Peak	12.200
Energy Service Charge Critical Peak	12.659
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: October 31, 2024

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: November 1, 2024

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024, through April 30, 2025:

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.116
Distribution Charge Mid Peak	7.669
Distribution Charge Critical Peak	10.919
Reliability Enhancement/Vegetation Management	0.000

Total Distribution Charge Off Peak	5.116
Total Distribution Charge Mid Peak	7.669
Total Distribution Charge Critical Peak	10.919

Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.064
Transmission Charge Critical Peak	21.853

Energy Service Charge Off Peak	10.753
Energy Service Charge Mid Peak	12.200
Energy Service Charge Critical Peak	12.659

Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: October 31, 2024

Issued by: /s/ Neil Proudman

Effective: November 1, 2024

Neil Proudman
Title: President

RATES EFFECTIVE NOVEMBER 1, 2024 FOR USAGE ON AND AFTER NOVEMBER 1, 2024												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06565	0.00281	0.00000	0.06846	0.03809	(0.00037)	0.00000	0.00727	0.11345	0.10976	\$ 0.22321
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05668	0.00281	0.00000	0.05949	0.03809	(0.00037)	0.00000	0.00727	0.10448	0.10976	\$ 0.21424
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05773	0.00281	0.00000	0.06054	0.03809	(0.00037)	0.00000	0.00727	0.10553	0.10976	\$ 0.21529
Farm ¹	All kWh	\$ 0.06197	0.00281	0.00000	0.06478	0.03809	(0.00037)	0.00000	0.00727	0.10977	0.10976	\$ 0.21953
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.13957	0.00180	0.00000	0.14137	0.01813	(0.00038)	0.00000	0.00727	0.16639	0.10976	\$ 0.27615
	Off Peak kWh	\$ 0.00185	0.00180	0.00000	0.00365	0.01813	(0.00038)	0.00000	0.00727	0.02867	0.10976	\$ 0.13843
G-1	Customer Charge	\$ 488.17			488.17					488.17		\$ 488.17
	Demand Charge	\$ 10.34			10.34					10.34		\$ 10.34
	On Peak kWh	\$ 0.00660	0.00104	0.00000	0.00764	0.02672	(0.00036)	0.00000	0.00727	0.04127		\$ 0.13451
											0.09324	\$ 0.11985
											0.07858	\$ 0.11135
											0.07008	\$ 0.12756
											0.08629	\$ 0.17664
											0.13537	\$ 0.22778
											0.18651	\$ 0.12984
	Off Peak kWh	\$ 0.00193	0.00104	0.00000	0.00297	0.02672	(0.00036)	0.00000	0.00727	0.03660		\$ 0.11518
											0.09324	\$ 0.10668
											0.07858	\$ 0.12289
											0.07008	\$ 0.17197
										0.08629	\$ 0.22311	
										0.13537	\$ 81.34	
										0.18651	\$ 10.37	
G-2	Customer Charge	\$ 81.34			81.34					81.34		\$ 81.34
	Demand Charge	\$ 10.37			10.37					10.37		\$ 10.37
	All kWh	\$ 0.00260	0.00151	0.00000	0.00411	0.02316	(0.00037)	0.00000	0.00727	0.03417		\$ 0.12741
											0.09324	\$ 0.11275
											0.07858	\$ 0.10425
											0.07008	\$ 0.12046
											0.08629	\$ 0.16954
G-3	Customer Charge	\$ 18.67			18.67					18.67		\$ 18.67
	All kWh	\$ 0.05924	0.00253	0.00000	0.06177	0.02726	(0.00037)	0.00000	0.00727	0.09593	0.10976	\$ 0.20569
T	Customer Charge	\$ 16.54			16.54					16.54		\$ 16.54
	All kWh	\$ 0.05317	0.00285	0.00000	0.05602	0.03106	(0.00037)	0.00000	0.00727	0.09398	0.10976	\$ 0.20374
V	Minimum Charge	\$ 18.67			18.67					18.67		\$ 18.67
	All kWh	\$ 0.06092	0.00291	0.00000	0.06383	0.02896	(0.00037)	0.00000	0.00727	0.09969	0.10976	\$ 0.20945
D-11	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$ 0.05116	\$ 0.00000	0.00000	0.05116	(\$ 0.00294)	(0.00037)	0.00000	0.00727	0.05512	\$ 0.10753	\$ 0.16265
	Mid Peak	\$ 0.07669	\$ 0.00000	0.00000	0.07669	\$ 0.00064	(0.00037)	0.00000	0.00727	0.08423	\$ 0.12200	\$ 0.20623
	Critical Peak	\$ 0.10919	\$ 0.00000	0.00000	0.10919	\$ 0.21853	(0.00037)	0.00000	0.00727	0.33462	\$ 0.12659	\$ 0.46121
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											

¹ Rate is a subset of Domestic Rate D

Issued: October 31, 2024

Issued by: /s/ Neil Proudman

Effective: November 1, 2024

Neil Proudman
President

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024.

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024, through April 30, 2025:

Customer Charge \$488.17 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	1.379
Distribution Charge Mid Peak	1.735
Distribution Charge Critical Peak	1.890
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge Off Peak	1.379
Total Distribution Charge Mid Peak	1.735
Total Distribution Charge Critical Peak	1.890

Transmission Charge Off Peak (0.188)

Issued: October 31, 2024

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: November 1, 2024

Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024, through April 30, 2025:

Customer Charge \$81.34 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	1.786
Distribution Charge Mid Peak	2.025
Distribution Charge Critical Peak	2.231
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge Off Peak	1.786
Total Distribution Charge Mid Peak	2.025
Total Distribution Charge Critical Peak	2.231
Transmission Charge Off Peak	(0.197)
Transmission Charge Mid Peak	0.320
Transmission Charge Critical Peak	14.802
Energy Service Charge Off Peak	7.239
Energy Service Charge Mid Peak	8.503
Energy Service Charge Critical Peak	10.009
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Issued: October 31, 2024 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: November 1, 2024 Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective -November 1, 2024May 1, 2024, through April 30, 2025:October 31, 2024

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 4.4205.116

Distribution Charge Mid Peak 6.5047.669

Distribution Charge Critical Peak 11.78710.919

Reliability Enhancement/Vegetation Management 0.000

Total Distribution Charge Off Peak 4.4205.116

Total Distribution Charge Mid Peak 6.5047.669

Total Distribution Charge Critical Peak 11.78710.919

Transmission Charge Off Peak (0.294)

Transmission Charge Mid Peak 0.7600.064

Transmission Charge Critical Peak 19.94021.853

Energy Service Charge Off Peak 4.84110.753

Energy Service Charge Mid Peak 7.20212.200

Energy Service Charge Critical Peak 16.45812.659

Stranded Cost Adjustment Factor (0.037)

Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: October 31, 2024July 1, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2024August 1, 2024 Title: President

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024. Authorized by NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024.

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2024~~^{May 1, 2024}, through ~~April 30, 2025~~^{October 31, 2024}

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 4.4205.116

Distribution Charge Mid Peak 6.5047.669

Distribution Charge Critical Peak 11.78710.919

Reliability Enhancement/Vegetation Management 0.000

Total Distribution Charge Off Peak 4.4205.116

Total Distribution Charge Mid Peak 6.5047.669

Total Distribution Charge Critical Peak 11.78710.919

Transmission Charge Off Peak (0.294)

Transmission Charge Mid Peak 0.7600.064

Transmission Charge Critical Peak 19.94021.853

Energy Service Charge Off Peak 4.84110.753

Energy Service Charge Mid Peak 7.20212.200

Energy Service Charge Critical Peak 16.45812.659

Stranded Cost Adjustment Factor (0.037)

Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~-October 31, 2024~~^{July 1, 2024}

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~-November 1, 2024~~^{August 1, 2024}

Title: President

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024. Authorized by NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024.

RATES EFFECTIVE AUGUST 1, 2024													
RATES EFFECTIVE NOVEMBER 1, 2024													
FOR USAGE ON AND AFTER AUGUST 1, 2024													
FOR USAGE ON AND AFTER NOVEMBER 1, 2024													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.06565	0.00281	0.00000	0.06846	0.03809	(0.00037)	0.00000	0.00727	0.11345	0.10976	\$ 0.22321	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05668	0.00281	0.00000	0.05949	0.03809	(0.00037)	0.00000	0.00727	0.10448	0.10976	\$ 0.21424	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05773	0.00281	0.00000	0.06054	0.03809	(0.00037)	0.00000	0.00727	0.10553	0.10976	\$ 0.21529	
Farm ¹	All kWh	\$ 0.06197	0.00281	0.00000	0.06478	0.03809	(0.00037)	0.00000	0.00727	0.10977	0.10976	\$ 0.21953	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.13957	0.00180	0.00000	0.14137	0.01813	(0.00038)	0.00000	0.00727	0.16639	0.10976	\$ 0.27615	
	Off Peak kWh	\$ 0.00185	0.00180	0.00000	0.00365	0.01813	(0.00038)	0.00000	0.00727	0.02867	0.10976	\$ 0.13843	
G-1	Customer Charge	\$ 488.17			488.17					488.17		\$ 488.17	
	Demand Charge	\$ 10.34			10.34					10.34		\$ 10.34	
	On Peak kWh	\$ 0.00660	0.00104	0.00000	0.00764	0.02672	(0.00036)	0.00000	0.00727	0.04127			
											Effective 8/1/24, usage on or after	0.09324	\$ 0.13451
											Effective 9/1/24, usage on or after	0.07858	\$ 0.11985
											Effective 10/1/24, usage on or after	0.07008	\$ 0.11135
											Effective 11/1/24, usage on or after	0.08629	\$ 0.12756
											Effective 12/1/24, usage on or after	0.13537	\$ 0.17664
											Effective 1/1/25, usage on or after	0.18651	\$ 0.22778
	Off Peak kWh	\$ 0.00193	0.00104	0.00000	0.00297	0.02672	(0.00036)	0.00000	0.00727	0.03660			
										Effective 8/1/24, usage on or after	0.09324	\$ 0.12984	
										Effective 9/1/24, usage on or after	0.07858	\$ 0.11518	
										Effective 10/1/24, usage on or after	0.07008	\$ 0.10668	
										Effective 11/1/24, usage on or after	0.08629	\$ 0.12289	
										Effective 12/1/24, usage on or after	0.13537	\$ 0.17197	
										Effective 1/1/25, usage on or after	0.18651	\$ 0.22311	
G-2	Customer Charge	\$ 81.34			81.34					81.34		\$ 81.34	
	Demand Charge	\$ 10.37			10.37					10.37		\$ 10.37	
	All kWh	\$ 0.00260	0.00151	0.00000	0.00411	0.02316	(0.00037)	0.00000	0.00727	0.03417			
											Effective 8/1/24, usage on or after	0.09324	\$ 0.12741
											Effective 9/1/24, usage on or after	0.07858	\$ 0.11275
											Effective 10/1/24, usage on or after	0.07008	\$ 0.10425
											Effective 11/1/24, usage on or after	0.08629	\$ 0.12046
										Effective 12/1/24, usage on or after	0.13537	\$ 0.16954	
										Effective 1/1/25, usage on or after	0.18651	\$ 0.22068	
G-3	Customer Charge	\$ 18.67			18.67					18.67		\$ 18.67	
	All kWh	\$ 0.05924	0.00253	0.00000	0.06177	0.02726	(0.00037)	0.00000	0.00727	0.09593	0.10976	\$ 0.20569	
T	Customer Charge	\$ 16.54			16.54					16.54		\$ 16.54	
	All kWh	\$ 0.05317	0.00285	0.00000	0.05602	0.03106	(0.00037)	0.00000	0.00727	0.09398	0.10976	\$ 0.20374	
V	Minimum Charge	\$ 18.67			18.67					18.67		\$ 18.67	
	All kWh	\$ 0.06092	0.00291	0.00000	0.06383	0.02896	(0.00037)	0.00000	0.00727	0.09969	0.10976	\$ 0.20945	
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74	
	Monday through Friday												
	Off Peak	\$0.05116	\$0.00000	0.00000	\$0.05116	(\$0.00294)	(0.00037)	0.00000	0.00727	\$0.05512	\$0.10753	\$0.16265	
		\$0.04420			\$0.04420					\$0.04816	\$0.04844	\$0.09657	
	Mid Peak	\$0.07669	\$0.00000	0.00000	\$0.07669	\$0.00064	(0.00037)	0.00000	0.00727	\$0.08423	\$0.12200	\$0.20623	
		\$0.06504			\$0.06504	\$0.00760				\$0.07954	\$0.07202	\$0.15156	
	Critical Peak	\$0.10919	\$0.00000	0.00000	\$0.10919	\$0.21853	(0.00037)	0.00000	0.00727	\$0.33462	\$0.12659	\$0.46121	
	\$0.11787			\$0.11787	\$0.19940				\$0.32417	\$0.16458	\$0.48875		
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													

¹ Rate is a subset of Domestic Rate D

Issued: October 31, 2024~~July 1, 2024~~

Issued by: /s/ Neil Proudman

Effective: November 1, 2024~~August 1, 2024~~

Title: President

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024. ~~Authorized by NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024.~~

RATES EFFECTIVE AUGUST 1, 2024													
RATES EFFECTIVE NOVEMBER 1, 2024													
FOR USAGE ON AND AFTER AUGUST 1, 2024													
FOR USAGE ON AND AFTER NOVEMBER 1, 2024													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35	
	Monday through Friday												
	Off Peak	\$0.05116	\$0.00000	\$0.00000	\$0.05116	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.05512	\$0.10753	\$0.16265	
		\$0.04420			\$0.04420					\$0.04816	\$0.04841	\$0.09657	
	Mid Peak	\$0.07669	\$0.00000	\$0.00000	\$0.07669	\$0.00064	(\$0.00037)	\$0.00000	\$0.00727	\$0.08423	\$0.12200	\$0.20623	
		\$0.06504			\$0.06504	\$0.00760				\$0.07954	\$0.07202	\$0.15156	
	Critical Peak	\$0.10919	\$0.00000	\$0.00000	\$0.10919	\$0.21853	(\$0.00037)	\$0.00000	\$0.00727	\$0.33462	\$0.12659	\$0.46121	
	\$0.11787			\$0.11787	\$0.19940				\$0.32417	\$0.16458	\$0.48875		
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
Rate EV-L	Customer Charge	\$488.17			\$488.17							\$488.17	
	Demand Charge	\$5.17			\$5.17							\$5.17	
	Monday through Friday												
	Off Peak	\$0.01379	\$0.00000	\$0.00000	\$0.01379	(\$0.00188)	(\$0.00036)	\$0.00000	\$0.00727	\$0.01882	\$0.07326	\$0.09208	
		\$0.01273			\$0.01273	(\$0.00294)				\$0.01670	\$0.06090	\$0.07760	
	Mid Peak	\$0.01735	\$0.00000	\$0.00000	\$0.01735	\$0.00452	(\$0.00036)	\$0.00000	\$0.00727	\$0.02878	\$0.08465	\$0.11343	
		\$0.01905			\$0.01905	\$0.01168				\$0.03764	\$0.08149	\$0.11913	
Critical Peak	\$0.01890	\$0.00000	\$0.00000	\$0.01890	\$0.17835	(\$0.00036)	\$0.00000	\$0.00727	\$0.20416	\$0.10012	\$0.30428		
	\$0.01989			\$0.01989	\$0.15807				\$0.18487	\$0.33198	\$0.51685		
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
Rate EV-M	Customer Charge	\$81.34			\$81.34							\$81.34	
	Demand Charge	\$5.19			\$5.19							\$5.19	
	Monday through Friday												
	Off Peak	\$0.01786	\$0.00000	\$0.00000	\$0.01786	(\$0.00197)	(\$0.00037)	\$0.00000	\$0.00727	\$0.02279	\$0.07239	\$0.09518	
		\$0.01932			\$0.01932	(\$0.00294)				\$0.02328	\$0.05950	\$0.08278	
	Mid Peak	\$0.02025	\$0.00000	\$0.00000	\$0.02025	\$0.00320	(\$0.00037)	\$0.00000	\$0.00727	\$0.03035	\$0.08503	\$0.11538	
		\$0.02309			\$0.02309	\$0.00956				\$0.03955	\$0.07984	\$0.11939	
Critical Peak	\$0.02231	\$0.00000	\$0.00000	\$0.02231	\$0.14802	(\$0.00037)	\$0.00000	\$0.00727	\$0.17723	\$0.10009	\$0.27732		
	\$0.02569			\$0.02569	\$0.14374				\$0.17633	\$0.33060	\$0.50693		
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
M	Luminaire Charge												
	HPS 4,000	\$9.54				\$9.54						\$9.54	
	HPS 9,600	\$11.04				\$11.04						\$11.04	
	HPS 27,500	\$18.34				\$18.34						\$18.34	
	HPS 50,000	\$22.82				\$22.82						\$22.82	
	HPS 9,600 (Post Top)	\$12.95				\$12.95						\$12.95	
	HPS 27,500 Flood	\$18.54				\$18.54						\$18.54	
	HPS 50,000 Flood	\$24.75				\$24.75						\$24.75	
	Incandescent 1,000	\$12.26				\$12.26						\$12.26	
	Mercury Vapor 4,000	\$8.46				\$8.46						\$8.46	
	Mercury Vapor 8,000	\$9.52				\$9.52						\$9.52	
	Mercury Vapor 22,000	\$17.02				\$17.02						\$17.02	
	Mercury Vapor 63,000	\$28.80				\$28.80						\$28.80	
	Mercury Vapor 22,000 Flood	\$19.48				\$19.48						\$19.48	
	Mercury Vapor 63,000 Flood	\$37.78				\$37.78						\$37.78	
	LED-1	Luminaire Charge											
30 Watt Pole Top		\$6.18				\$6.18						\$6.18	
50 Watt Pole Top		\$6.45				\$6.45						\$6.45	
130 Watt Pole Top		\$9.96				\$9.96						\$9.96	
190 Watt Pole Top		\$19.11				\$19.11						\$19.11	
30 Watt URD		\$14.44				\$14.44						\$14.44	
90 Watt Flood		\$9.80				\$9.80						\$9.80	
130 Watt Flood		\$11.28				\$11.28						\$11.28	
30 Watt Caretaker	\$5.54				\$5.54						\$5.54		
Poles	Pole -Wood	\$10.83				\$10.83						\$10.83	
	Fiberglass - Direct Embedded	\$11.29				\$11.29						\$11.29	
	Fiberglass w/Foundation <25 ft	\$19.05				\$19.05						\$19.05	
	Fiberglass w/Foundation >=25 ft	\$31.84				\$31.84						\$31.84	
	Metal Poles - Direct Embedded	\$22.70				\$22.70						\$22.70	
	Metal Poles with Foundation	\$27.39				\$27.39						\$27.39	
M/LED-1/LED-2	All kWh	\$0.04556	\$0.00000	\$0.00000	\$0.04556	\$0.01958	(\$0.00036)	\$0.00000	\$0.00727	\$0.07205	\$0.10976	\$0.18181	

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Issued by: /s/ Neil Proudman

Effective: November 1, 2024 ~~August 1, 2024~~

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President

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Transmission Charge Mid Peak	1.1680 <u>4.52</u>
Transmission Charge Critical Peak	15.807 <u>17.835</u>
Energy Service Charge Off Peak	6.090 <u>7.326</u>
Energy Service Charge Mid Peak	8.149 <u>8.465</u>
Energy Service Charge Critical Peak	33.198 <u>10.012</u>
Stranded Cost Adjustment Factor	(0.036)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.17

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to

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warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

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Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2024~~ ~~May 1, 2024~~, through ~~April 30, 2025~~; ~~October 31, 2024~~

Customer Charge \$81.34 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak ~~1.932~~ 1.786

Distribution Charge Mid Peak ~~2.309~~ 2.025

Distribution Charge Critical Peak ~~2.569~~ 2.231

Reliability Enhancement/Vegetation Management 0.000

Total Distribution Charge Off Peak ~~1.932~~ 1.786

Total Distribution Charge Mid Peak ~~2.309~~ 2.025

Total Distribution Charge Critical Peak ~~2.569~~ 2.231

Transmission Charge Off Peak ~~(0.294)~~ (0.197)

Transmission Charge Mid Peak ~~0.956~~ 0.320

Transmission Charge Critical Peak ~~14.374~~ 14.802

Energy Service Charge Off Peak ~~5.950~~ 7.239

Energy Service Charge Mid Peak ~~7.984~~ 8.503

Energy Service Charge Critical Peak ~~33.060~~ 10.009

Stranded Cost Adjustment Factor (0.037)

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Storm Recovery Adjustment Factor

0.000

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